### Highlights of Consolidated Financial Results for the 1st Quarter of FY 2015 (IFRS)

#### Financial topics for the 1st Quarter of FY 2015

#### 1. "Net profit attributable to ITOCHU" increased by ¥12.6 bil. to ¥80.8 bil. compared with the same period of the previous FY.

• Progressed 27% toward the initial outlook of ¥300.0 bil. for FY 2015 for "Net profit attributable to ITOCHU".

• For "Net profit attributable to ITOCHU" by segment, four segments, "ICT, General Products & Realty" (¥20.0 bil.), "Metals & Minerals" (¥18.5 bil.), "Food" (¥15.0 bil.), and "Machinery" (¥12.8 bil.) achieved earnings of over ¥10.0 bil.)

#### 2. The share of the Non-Resource Sector was 80% (earnings of ¥63.0 bil.) and the Natural Resource/Energy-Related Sector was 20% (earnings of ¥16.1 bil.) • The Non-Resource Sector increased by ¥12.8 bil. compared with the same period of the previous FY, which led the increase of "Net profit attributable to ITOCHU".

#### 3. "Total shareholders' equity" increased by ¥36.8 bil. to ¥2,082.5 bil. compared with March 31, 2014.

- "Total shareholders' equity" increased by ¥36.8 bil. to ¥2,082.5 bil., due to the increase in "Net profit attributable to ITOCHU" which more than compensated for the decrease accompanying dividend payments.
- "Ratio of shareholders' equity to total assets" was 26.5%, NET DER was 1.1 times, both nearly at the same level compared with March 31, 2014.

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	Consolidated Financial	1st Quarter	1st Quarter	Increase					Outlook for	FY2015	Operating	Net profi	attributable to	ITOCHU	
	Results of Operations	FY 2015	FY 2014	(Decrease)		Summary of changes from the same period of the previo	ous fiscal year		(Disclosed on May 1,2014)	Progress (%)	Segment Information	1st Quarter FY 2015	1st Quarter FY 2014	Increase (Decrease)	
	Revenues	1,323.9	1,294.3	29.6	Revenues				]						
	Gross trading profit	245.9	242.0	3.8	Energy & Chen Due to higher	<u>ticals (+22.8)</u> : transaction volume in the energy trading transactions and the	he acquisition of a	subsidiaries in	1,110.0	22.2%	Textile	5.0	5.3	(0.3)	Nearly the same level du
	Selling, general and administrative expenses	(192.1)	(185.1)	(7.1)	energy-related Machinery (+13	companies			(804.0)	23.9%					
	Provision for doubtful accounts	(0.5)	(1.2)	0.8	Due to the fav	orable performance in IPP-related business in North America, a lated transactions	and higher transact	tion volume in	(6.0)	-					Increase due to higher g
	Gains on property, plant, equipment and intangible assets	2.5	0.6	1.9	Metals & Miner	rals (-20.5):			(*)	-	Machinery	12.8	10.2	2.6	associates and joint ven
	Other-net	2.9	2.4	0.6		the decline in iron ore and coal prices, despite the increase of i	iron ore sales volui	me	(*)	-					in the same period of th
	Net interest expenses	(3.3)	(3.8)	0.4	<ul> <li><u>Gross trading p</u> <u>Machinery (+4.</u></li> </ul>				(18.0)	18.6%	Metals				
	Dividends received	5.9	5.4	0.5		orable performance in IPP-related business in North America, lated transactions, despite lower ship transaction volume	and higher transac	tion volume in	28.0	21.1%	&	18.5	20.3	(1.8)	Decrease due to the dec companies and improve
	Net financial income	2.6	1.7	0.9	ICT, General Pr	oducts & Realty (+3.8): higher transaction volume in domestic ICT-related companie	as and the contribu	ution from real	10.0	25.5%	Minerals				
	Other financial income	0.7	2.0	(1.3)	estate transact	ions	is and the contribu	non nom rear	(*)	-	Energy				
	Equity in earnings of associates and joint ventures	33.5	26.0	7.5		line in iron ore and coal prices, despite the increase in iron or	e sales volume and	l improvement	140.0	23.9%	&	7.7	2.6	5.2	Increase due to higher g and joint ventures in the
	Gains on disposal and remeasurement of investments in affiliates	11.4	7.9	3.6	of cost in coal	-related businesses			*total (12.0) (*)	-	Chemicals				
	Profit before tax	106.9	96.3	10.6	<u>SG&amp;A expense</u>	Due to higher expenses in existing subsidiaries and the increase subsidiaries	e accompanying the	e acquisition of	438.0	24.4%					
	Income tax expense	(23.6)	(25.5)	1.8		pubtful accounts : Decrease in allowance for doubtful accounts and intangible assets : Net gain on sales of PPE and intangible asset			(115.0)	20.6%	Food	15.0	11.4	3.6	Increase due to higher e affiliates in the CVS co
	Net Profit	83.3	70.8	12.5	• Other-net : Mai	nly due to the improvement in foreign currency translation			323.0	25.8%					
	Net profit attributable to ITOCHU	80.8	68.3	12.6		<u>come</u> : Improvement due to lower debt cost, increase in divider <u>income</u> : Mainly due to the decrease in gain on valuation of de- decrease in gain on valuation of de- decrease in gain on valuation.		ited investments	300.0	26.9%	ICT,				Increase due to the favo
	Net profit attributable to non-controlling interests	2.4	2.5	(0.1)	• Equity in earning	ngs of associates and joint ventures			23.0	10.6%	General Products	20.0	16.3	3.7	advertising company fro
L	non controlling interests			11	Food (+5.1) : 1	Due to higher equity in earnings of associated companies result.					& Realty				absence of gain on the s
	Total comprehensive income attributable to ITOCHU	76.7	126.0	(49.4)		icals (+3.6) : Mainly due to the absence of impairment losses i	in the U.S. oil and	gas			Others,				
					Metals & Miner	development companies in the same period of th als (-1.3) : Mainly due to the decline in iron ore and coal prices		ear			Adjustments & Eliminations	1.8	2.3	(0.5)	
г	(Reference)			1	•Gains on dispo						& Eliminations				
	Adjusted profit	89.8	84.7	5.1	remeasurement affiliates	of investments in investments, despite the absence of the			456.0	19.7%	Consolidated	80.8	68.3	12.6	
	"Adjusted profit" = Gross trading profit + SG&A of + Equity in earnings of associate					same period of the previous fiscal year	0				Consolidated	80.8	08.5	12.0	
				. <u> </u>	·				- -						
	Financial Position	Jun. 2014	Mar. 2014	Increase	Outlook for	Cash Flows	1st Quarter	1st Quarter		Group Co	mpanies	1st Quarter	1st Quarter	Increase	S

Financial Position	Jun. 2014	Mar. 2014	Increase (Decrease)	Outlook for March 31, 2015		Cash Flows
Tetal	7.964.9	7 702 0	81.1	8 200 0	- 1 [	
Total assets	7,864.8	7,783.8		8,200.0		Operating activities
Interest-bearing debt	2,898.2	2,893.4	4.8	3,100.0		I
Net interest-bearing debt	2,278.0	2,232.0	46.0	2,500.0		Investing activities
Total shareholders' equity	2,082.5	2,045.7	36.8	2,300.0		Financing activities
Ratio of shareholders' equity to total assets	26.5%	26.3%	+ 0.2 pt	28.0%		Cash and cash equivalents
Net debt-to-shareholders' equity ratio (times)	1.1	1.1	same level	1.1	-	cush und cush equivalents
Total equity	2,440.5	2,399.5	41.0	2,700.0		Increase (Decrease)

Cash Flows	FY 2015	FY 2014	Group C	Group Companies			(Decrease)
			(Major Group Companies	(C): Consolidated subsidiary	FY 2015         FY 2014         (Decrease)           (E): Equity-method company (associates and joint ven 12.7         18.9         (6.2)           5.1         1.7         3.4           3.7         3.1         0.6           3.2         0.2         3.0           (0.5)         (3.2)         2.7		
Operating activities	64.8	45.6	ITOCHU Minerals & En Australia Pty Ltd	ITOCHU Minerals & Energy of Australia Pty Ltd (C)		18.9	(6.2)
Investing activities	(20.1)	(132.8)					
Financing activities	(84.4)	(2.2)	FamilyMart Co., Ltd.	FamilyMart Co., Ltd. (E)		1.7	3.4
Cash and cash equivalents	611.5	477.9	Marubeni-Itochu Steel I	inc. (E)	3.7	3.1	0.6
Increase (Decrease)	(42.3)	(92.4)	ITOCHU PETROLEUM CO., (SINGAPORE) PTE. LTD. (C)		3.2	0.2	3.0
Summary of Cash Flows for the 1st Qu	uarter of FY 2015		JD Rockies Resources I	JD Rockies Resources Limited (C)		(3.2)	2.7
• <u>Operating</u> : Net cash-inflow of 64.8 billion yen, resultin operating revenue in the overseas natural	Dividend Inform	ation (Per Share)	Major Indicates				
transactions, and the steady collections of tra- despite the increase in inventories, and the	payments of acco	Annual (Planned)	46.0 yen	Foreign exchange (Yen/US\$)	Average Closing		
chemicals, construction, and forest products an	iu general merchand			Interest		TIBOR 3M, average	
•Investing: Net cash-outflow of 20.1 billion yen, mainly d	lue to additional inv				US\$ LIBOR 3M,		
natural resource development sector		Interim (Planned)	23.0 yen	Crude oil (Brent) (US\$/BBL) Average			

Summary of changes from the previous fiscal year end
• Total assets : Increased by 1.0%, or 81.1 billion ven, compared with March 31, 2014, to 7.864.8 billion ven. This

increase was attributable to the increase accompanying the acquisition of EDWIN CO., LTD. in the Textil Company and subsidiaries in energy-related companies, despite the collection of trade receivables in domesti ICT-related and mobile-phone-related companies.

Net interest-bearing debt: Increased by 2.1%, or 46.0 billion yen, compared with March 31, 2014, to 2,278.0 billion ven, due to the decrease in Cash and cash equivalents and Time deposits

\*Total shareholders'equity: Increased by 1.8%, or 36.8 billion yen, compared with March 31, 2014, to 2,082.5 billion yen, due to the increase in Net profit attributable to ITOCHU, which more than compensated for the decrease accompanying dividend payments. Ratio of shareholders' equity to total assets increased by 0.2 points to 26.5% from March 31, 2014. NET DER (Net debt-to-shareholders' equity ratio) was at the same level compared with March 31, 2014, at 1.1 times.

•Financing: Net cash-outflow of 84.4 billion yen, due to dividend payments and repayment of debt.

natural resource development sector.

## August 6, 2014 **ITOCHU** Corporation

	1st Quarter FY 2015	1st Quarter FY 2014	Increase (Decrease)
Natural Resource /Energy-related	16.1	15.8	0.2
Non-Resource	63.0	50.2	12.8
Others	1.8	2.3	(0.5)
Non-Resource & Others	64.8	52.5	12.3
Natural Resource /Non-Resource	20%/80%	24%/76%	-4%/+4%

# (Unit: billion yen, (losses, decrease))

Summary of changes from the same period of the previous fiscal year

l due to the gain on sales of property, plant, and equipment despite lower gross trading profit

er gross trading profit, increase in received dividends, and increase in equity in earnings of ventures, despite the absence of the gain on the sales of IPP-related business in North America the previous fiscal year

decline in iron ore and coal prices, despite the gain on sales of investments of associated ovement in foreign currency translation

er gross trading profit, and absence of impairment losses in equity in earnings of associates the U.S. oil and gas development companies in the same period of the previous fiscal year

er equity in earnings of associates and joint ventures resulting from the gain on sales of companies, despite the decline in gross trading profit and increase of SG&A

worable gross trading profit and the gain on remeasurement from the conversion of an Intern from an associated company to other investments, despite the increase in SG&A and the he sales of affiliates in the same period of the previous fiscal year

Summary of changes from the same period of the previous fiscal year

Decrease due to the decline in iron ore and coal prices, despite the increase in iron ore sales volume and mprovement of cost in coal-related businesses

ncrease due to the gain on sales of affiliates in Korea

crease due to the stable demands of steel

- (\*)

Iron ore, fine (US\$/ton)

Coking coal (US\$/ton)

Thermal coal (US\$/ton)

1st Ouarter

FY 2015

102.05

0.211%

0.228%

109.77

118

120

82

Jun.-14 101.36 м

ncrease due to the favorable performance in crude oil and fuel oil trading transactions

Improved mainly due to the absence of impairment losses in the U.S. oil and gas development companies in the same period of the previous fiscal year

Variance				
3.16				
(1.56)				
(0.021%)				
(0.047%)				
6.42				
(19)				
(52)				
(13)				

(\*) The Company recognizes these prices as common transaction prices based on market information



Exhibit(Highlights)